

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 1995-2001
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels ^a	Net Imports	Net Storage Withdrawals ^b	Balancing Item ^c	Consumption ^d
1995 Total	18,599	110	2,687	415	-230	21,581
1996 Total	18,854	109	2,784	2	217	21,967
1997 Total	18,902	103	2,837	24	61	21,959
1998 Total	^R 19,024	102	2,993	-530	^R -334	^R 21,277
1999						
January	^R 1,625	10	298	^R 636	^R 40	^R 2,530
February	^R 1,465	8	273	^R 328	^R 53	^R 2,127
March	^R 1,622	9	286	^R 303	^R 51	^R 2,168
April	^R 1,549	8	258	^R 92	^R 65	^R 1,789
May	^R 1,579	8	277	^R 344	^R 13	^R 1,506
June	^R 1,541	6	268	^R 315	^R 75	^R 1,426
July	^R 1,586	8	283	^R 223	^R 124	^R 1,530
August	^R 1,582	8	299	^R 227	^R 89	^R 1,574
September	^R 1,532	7	290	^R 322	^R 47	^R 1,459
October	^R 1,587	8	294	^R 159	^R 153	^R 1,577
November	^R 1,560	8	287	^R 33	^R 173	^R 1,715
December	^R 1,604	10	308	^R 553	^R 264	^R 2,211
Total	^R 18,832	98	3,422	^R 172	^R -897	^R 21,620
2000						
January	^R 1,614	^R 9	308	^R 799	^R 220	^R 2,510
February	^R 1,489	^R 8	279	^R 460	^R 95	^R 2,331
March	1,630	^R 7	286	^R 155	^R 28	^R 2,051
April	^R 1,540	^R 6	277	^R 47	^R 6	^R 1,783
May	^R 1,600	^R 6	268	^R 237	^R 5	^R 1,633
June	^R 1,560	^R 5	280	^R 291	^R 41	^R 1,513
July	^R 1,611	^R 7	303	^R 296	^R 99	^R 1,526
August	^R 1,620	^R 7	298	^R 201	^R 71	^R 1,653
September	^R 1,563	^R 6	284	^R 297	^R 81	^R 1,475
October	^R 1,638	^R 7	301	^R 247	^R 131	^R 1,568
November	^R 1,553	^R 8	305	^R 295	^R 252	^R 1,909
December	^R 1,568	^R 9	349	^R 735	^R 74	^R 2,587
Total	^R 18,987	^R 86	3,538	^R 829	^R -827	^R 22,547
2001						
January	^{RE} 1,683	^{RE} 13	346	467	^R 132	^R 2,640
February	^{RE} 1,520	^{RE} 11	301	338	^R 123	^R 2,293
March	^{RE} 1,687	^{RE} 12	325	181	^R 8	^R 2,212
April	^{RE} 1,626	^{RE} 9	296	-276	^R 116	^R 1,770
May	^{RE} 1,675	^{RE} 9	299	-448	^R 46	^R 1,489
June	^{RE} 1,581	^{RE} 8	297	-422	^R 94	^R 1,369
July	^{RE} 1,656	^{RE} 10	^{RE} 319	-376	^R 130	^R 1,478
August	^{RE} 1,625	^{RE} 9	^{RE} 322	-305	^R 114	1,537
September	^E 1,580	^E 9	^E 317	-368	^E 110	^R 1,429
October(STIFS)	^E 1,644	^E 9	^{RE} 312	^{RE} 165	^{RE} 342	^{RE} 1,458
November(STIFS)	^E 1,591	^E 10	^E 317	^E 51	^E 217	^E 1,650
2001 YTD	^E 17,866	^E 110	^E 3,451	^E -1,427	^E -675	^E 19,326
2000 YTD	17,419	77	3,189	93	-826	19,951
1999 YTD	17,228	88	3,114	-382	-647	19,403

^a Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Inc. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Inc.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Inc. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^b Monthly and annual data for 1995 through 2000 include underground storage and liquefied natural gas storage. Data for January 2001 forward include underground storage only. See Appendix A, Explanatory Note 7 for discussion of computation procedures.

^c Represents quantities lost and imbalances in data due to differences among data sources. Annual balancing item for 1997-2000 includes net intransit deliveries through the United States for natural gas not contained in the monthly net imports figures. These intransit deliveries were (in billion cubic feet): -65 for 2000; -8 for 1999; 22 for 1998; 31 for 1997. See Appendix A, Explanatory Note 9, for full discussion.

^d Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 3.

^R Revised Data.

^E Estimated Data.

^{RE} Revised Estimated Data.

Notes: Data for 1995 through 2000 are final. All other data are preliminary unless otherwise indicated. Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 1995-2000: Energy Information Administration (EIA), *Natural Gas Annual 2000*. January 2001 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations and estimates, Short-Term Integrated Forecasting System (STIFS) computations, and Office of Fossil Energy, *"Natural Gas Imports and Exports."* See Appendix A for discussion of computation and estimation procedures and revision policies.